

CA Industry Assistance Workshop



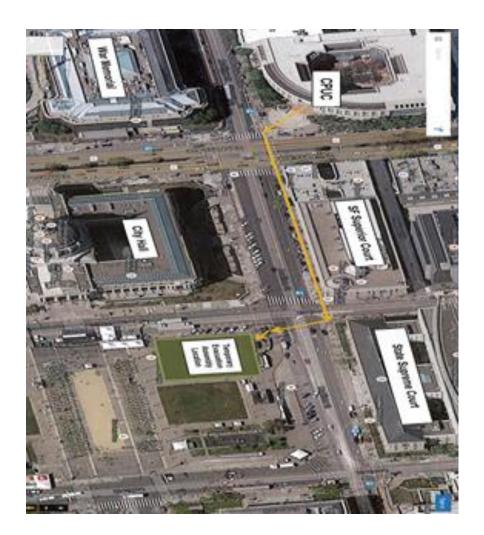
California Public Utilities Commission

Energy Division

May 3, 2016

Safety

 In case of emergency, evacuate to Civic Center Plaza



Workshop Agenda

Time	Description
10:00-10:10	Introductions
10:10-10:45	Status Update
10:45-11:30	Discussion of Issues to Resolve
11:30-12:00	Q&A and Next Steps



STATUS UPDATE

Overview of CA Industry Assistance

- Part of the State of California's Greenhouse Gas Cap-and-Trade Program
- For emissions-intensive and trade-exposed industries
- Aims to protect against emissions leakage
- Compensates facilities for a portion of the GHG emission costs associated with the electricity they buy
- Annual credit provided by utility
- First distribution of credits covers 2013-2016

Energy Division Credit Implementation

Date	Description
December 2014	 CPUC issued D.14-12-037 establishing CA Industry Assistance Methodologies
February 2015	 Issued straw proposal and held public workshop to get stakeholder input on certain implementation processes
March 2015	Drafted resolution based on workshop feedback
April 2015	 CPUC issued Resolution E-4716 to establish: attestation requirements for facilities <10,000MT emissions attestation requirements for voluntary electricity submissions for facilities with subsectors refinery formulas for 2015-2020
May 2015	 Developed CPUC's Industry Assistance webpage Worked with ARB on reporting template for voluntary electricity submissions Issued staff proposal to ALJs to modify D.14-12-037 Developed confidentiality protocols and secure server space

Energy Division Credit Implementation (cont.)

Date	Description
June 2015	 Worked with utilities to develop outreach materials, websites, and attestation systems
July 2015	 Emailed PG&E and SCE large facilities to assist with data collection
August 2015	 Worked with ARB and facilities to receive and verify attested subsector electricity data CPUC issued D.15-08-006 to better align CPUC methodologies with ARB's
October 2015	 Review lists of eligible facilities; follow up with facilities that haven't responded
November 2015	 Develop database system and coding logic to execute formulas and complete calculations Developed and issued status update to customers
January 2016	Reviewed data from ARB and utilities and began calculations
April 2016	Communicated credit delay and upcoming workshop
May 2016	Workshop on credit status

Summary of Energy Division Work

- Answered 150⁺ facility phone calls
- Sent 300⁺ emails to customers to announce credit
- Called and e-mailed 30⁺ eligible facilities to troubleshoot issues
- Worked with utilities to develop outreach messaging
- Worked with utilities to develop online attestation systems
- Created credit calculation logic to apply credit formulas
- Set up CPUC systems to manage and protect confidential data
- Created CPUC webpage for CA Industry Assistance
- Developed implementation procedures, troubleshot data collection and eligibility issues, worked with utilities and ARB to collect data

Summary of Implementation Issues to Date

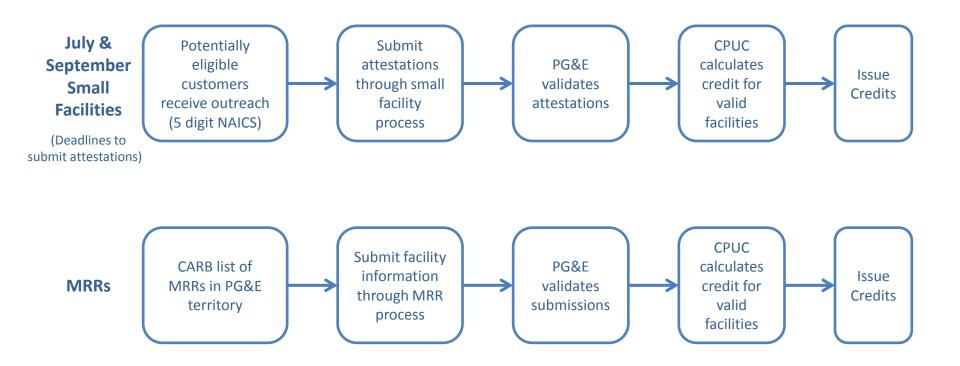
- No new resources to implement CA Industry Assistance
- Difficult to identify eligible large facilities
- Difficult to identify eligible small facilities
- Reliance on data from multiple sources (ARB, utilities, etc.)

PG&E Example of Implementation Challenges

CA Industry Assistance Credit



Anticipated Process



Small facility/SMB: facility with annual emissions less than 10,000 MTCO2e **MRR/Large facility:** facility with annual emissions greater than 10,000 MTCO2e



Key Considerations

Primary Objectives

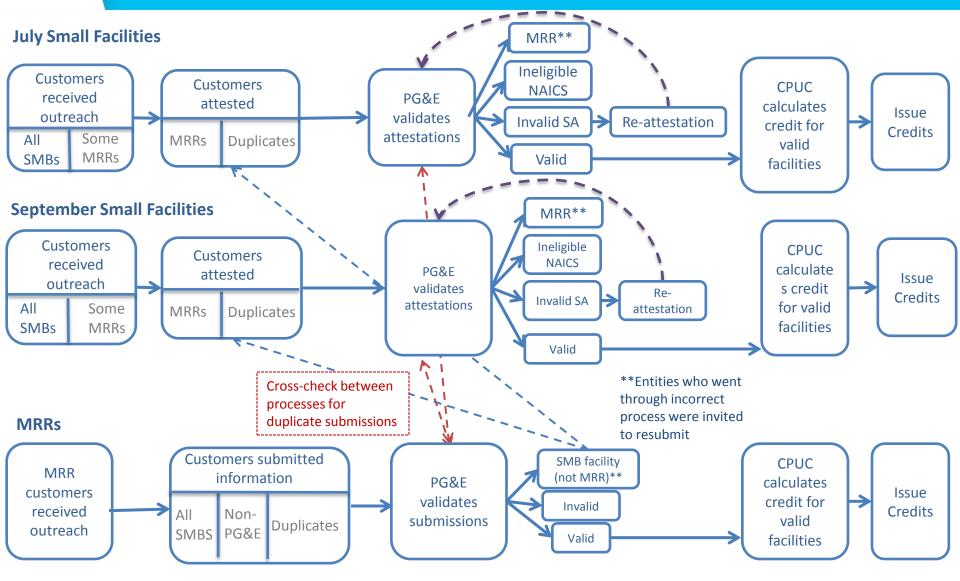
- Maximize opportunity for all eligible facilities to receive credit
- Ensure accuracy of data

Challenges

- Facility identification
- Navigating complex processes



Actual Process



Credit Calculation Status

- ARB providing assistance with database development
- Next steps to distribute credits
 - Finalize list of eligible facilities
 - Calculate 2013-2016 credits for each eligible facility
 - Conduct quality assurance of credit calculations
 - Provide credit amounts to respective utilities
 - Utilities apply credits and send outreach materials



ISSUES TO DISCUSS

- 1. Phased Distribution of First Credits
- 2. Refinery Equations for CP 1
- 3. Other Stakeholder Proposals

1. Phased Distribution of First Credits

- **Issue**: Calculations for some 2013-2016 credits may be completed before others; distribution already delayed
- Proposed solution: Distribute credits as they are calculated, in 2 or 3 phases
- Questions for feedback:
 - Reasonable approach for first distribution of credits?
 - Any administrative costs of phased approach?
 - Reasonable number of phases?

2. Refinery Equations for CP 1

- Issue: Existing refinery equations for compliance period (CP) 1 (2013-2014) contain inconsistencies; would result in perverse outcomes
- Proposed solution: Adopt CWB methodology currently applicable to CPs 2 and 3, for CP 1
- Questions for feedback:
 - Any reason the CWB methodology would not apply to CP 1?

3. Other Stakeholder Proposals

 Based on information provided today, any additional issues to resolve or suggestions on next steps?



Q&A

Additional Information: http://cpuc.ca.gov/industryassistance/

Send questions to: industry.assistance@cpuc.ca.gov